



KARNATAKA ELECTRICITY REGULATORY COMMISSION

COMBINED TARIFF ORDER 2024

OF

**BANGALORE ELECTRICITY SUPPLY COMPANY LTD., - BESCOM
MANGALORE ELECTRICITY SUPPLY COMPANY LTD., - MESCOM
CHAMUNDESHWARI ELECTRICITY SUPPLY CORPN. LTD., - CESC
HUBLI ELECTRICITY SUPPLY COMPANY LTD., - HESCOM
GULBARGA ELECTRICITY SUPPLY COMPANY LTD., - GESCOM**

**ANNUAL PERFORMANCE REVIEW FOR FY23
&
APPROVAL OF REVISED ANNUAL REVENUE
REQUIREMENT FOR FY25
&
REVISION of RETAIL SUPPLY TARIFF FOR FY25
28TH FEBRUARY, 2024**

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