

# **Bihar Electricity Regulatory Commission**



**Case No. 29/2024 & 33/2024 (NBPDC)**

**and**

**Case No. 30/2024 & 34/2024 (SBPDCL)**

## **Tariff Order**

**True up for FY 2023-24,  
Annual Performance Review for FY 2024-25 and Aggregate  
Revenue Requirement (ARR) for FY 2025-26 including  
Business Plan for control period FY 2025-26 to FY 2027-28  
and**

**Determination of Retail Tariff for FY 2025-26**

**for**

**North Bihar Power Distribution Company Limited (NBPDC)  
South Bihar Power Distribution Company Limited (SBPDCL)**

**Issued on 28.03.2025**

**(With effect from 1<sup>st</sup> April, 2025)**



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