

Before the
MAHARASHTRA ELECTRICITY REGULATORY COMMISSION
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Case No. 211 of 2024

**Case of Adani Electricity Mumbai Limited (Distribution Business) for Approval of
Truing-up of FY 2022-23 and FY 2023-24, Provisional Truing-up for FY 2024-25, and
ARR and Tariff for 5th Control Period from FY 2025-26 to FY 2029-30**

Coram

Sanjay Kumar, Chairperson
Anand M. Limaye, Member
Surendra J. Biyani, Member

Date: 28 March 2025

ORDER

In accordance with Regulation 5 of the Maharashtra Electricity Regulatory Commission (Multi Year Tariff) Regulations, 2024 ('MYT Regulations'), Adani Electricity Mumbai Limited (Distribution Business) (AEML-D), has submitted its Petition for approval of truing up of FY 2022-23 and FY 2023-24, provisional truing up of 2024-25, and Aggregate Revenue Requirement (ARR) and Tariff for the 5th Control Period from FY 2025-26 to FY 2029-30. The original Petition was filed on 30 November 2024 and AEML-D submitted the revised Petition on 6 January 2025.

The Commission, in exercise of the powers vested in it under Sections 61, 62 and 86 of the Electricity Act (EA) 2003 and all other powers enabling it in this behalf and after taking into consideration the submissions made by AEML-D and the suggestions and comments received through the public consultation process and after considering all other relevant material, has approved the Truing -up of ARR for FY 2022-23 and FY 2023-24, provisional truing up of 2024-25, and ARR and Tariff for the 5th Control Period from FY 2025-26 to FY 2029-30.

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