



# **KARNATAKA ELECTRICITY REGULATORY COMMISSION**

## **COMBINED TARIFF ORDER 2024**

**OF**

**BANGALORE ELECTRICITY SUPPLY COMPANY LTD., - BESCOM  
MANGALORE ELECTRICITY SUPPLY COMPANY LTD., - MESCOM  
CHAMUNDESHWARI ELECTRICITY SUPPLY CORPN. LTD., - CESC  
HUBLI ELECTRICITY SUPPLY COMPANY LTD., - HESCOM  
GULBARGA ELECTRICITY SUPPLY COMPANY LTD., - GESCOM**

**ANNUAL PERFORMANCE REVIEW FOR FY23  
&  
APPROVAL OF REVISED ANNUAL REVENUE  
REQUIREMENT FOR FY25  
&  
REVISION of RETAIL SUPPLY TARIFF FOR FY25  
28TH FEBRUARY, 2024**

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