

Before the
MAHARASHTRA ELECTRICITY REGULATORY COMMISSION
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CASE NO. 236 of 2022

In the matter of

Case of EON Kharadi Infrastructure Private Limited (EON SEZ Phase II) for Truing-up of FY 2020-21 and FY 2021-22, Provisional Truing-up of FY 2022-23, and Aggregate Revenue Requirement (ARR) and Tariff determination for the Multi-Year Tariff period from FY 2023-24 and FY 2024-25

Coram

Sanjay Kumar, Chairperson
I. M. Bohari, Member
Mukesh Khullar, Member

ORDER

Dated: 31 March 2023

M/s. EON Kharadi Infrastructure Private Limited ('EON SEZ Phase II') ('EON II/ Petitioner') has filed its Petition on 29 November 2022 for the Truing-up of FY 2020-21 and FY 2021-22, Provisional Truing-up of FY 2022-23, and determination of Aggregate Revenue Requirement (ARR) and Tariff for FY 2023-24 and FY 2024-25, for its Electricity Distribution Business. Said Petition has been submitted in accordance with the MERC (Multi Year Tariff) Regulations, 2019 ('MYT Regulations 2019') as amended thereof.

The Commission, in exercise of its powers vested under Sections 61, 62 and 86 of the Electricity Act, 2003 (EA, 2003) and all other powers enabling it in this behalf and after taking into consideration of all the submission made by EON II and in the public consultation process, and all other relevant material, has approved the Truing-up of ARR for FY 2020-21 and FY 2021-22, Provisional Truing-up of ARR for FY 2022-23 and determination of the ARR and Tariff for FY 2023-24 and FY 2024-25.

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