



TARIFF ORDER

Annual Performance Review for FY 2022-23 and Aggregate Revenue Requirement (ARR) and Determination of Retail Tariff for the FY 2023-24

Petition No. 97/2023

For

Electricity Department Andaman & Nicobar Administration
(EDA&N)

28th March 2023

JOINT ELECTRICITY REGULATORY COMMISSION

For the State of Goa and Union Territories,

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