



TARIFF ORDER

**Approval for True-up of FY 2020-21 and True-up of FY 2021-22,
Annual Performance Review (APR) of FY 2022-23, and Aggregate
Revenue Requirement (ARR) and Determination of Retail Tariff for
FY 2023-24**

Petition No. 99/2023

for

Electricity Wing of Engineering Department, Chandigarh (EWEDC)

30th March 2023

JOINT ELECTRICITY REGULATORY COMMISSION

For the State of Goa and Union Territories,

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