



TARIFF ORDER

Approval for True-up of FY 2021-22, Annual Performance Review (APR) of FY 2023-24, Aggregate Revenue Requirement (ARR), and Determination of Retail Tariff for FY 2024-25

Petition No. 125/2024

for

Electricity Wing of Engineering Department, Chandigarh (EWEDC)

25th July, 2024

JOINT ELECTRICITY REGULATORY COMMISSION

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