



Meghalaya State Electricity Regulatory Commission

TARIFF ORDER

Case No. 32 of 2023

**Aggregate Revenue Requirement for the Control
period FY 2024-25 to FY 2026-27**

&

Distribution Tariff for FY 2024-25

For

Meghalaya Power Distribution Corporation Limited

MEGHALAYA STATE ELECTRICITY REGULATORY COMMISSION

1ST Floor (Front Block Left Wing), New Administrative Building

Lower Lachumiere, Shillong-793001

East Khasi Hills District, Meghalaya

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