

केंद्रीय विद्युत प्राधिकरण / CENTRAL ELECTRICITY AUTHORITY

ईंधन प्रबंधन प्रभाग / FUEL MANAGEMENT DIVISION

गैस पर आधारित विद्युत संयंत्र में ईंधन के मासिक आपूर्ति / उपभोग की अख्यायें / MONTHLY REPORT ON FUEL SUPPLY/CONSUMPTION FOR GAS BASED POWER STATIONS

Apr-23

S. No	Name of Power Station	Installed Capacity (MW)	Name of the State	P/ I	Tentative Generation during the month (MUs)	Domestic Gas Allotted (MMSCMD)			RLNG (Imported) - Long Term Contracts	Gas Consumed/Supplied (MMSCMD)					Alternate fuel used(KL)		
						APM / Non-APM/PMT	KGD-6 (Firm)	Total		Domestic			RLNG (Imported)		TOTAL	Naptha	HSD
										APM / Non APM/PMT	KGD-6 / Auctioned Domestic Gas	Total	Long Term	SPOT			
(A) CENTRAL SECTOR																	
1	NTPC, FARIDABAD CCPP	431.59	HARYANA	P	7.41	1.46	0.35	1.81	0.20	0.00	0.00	0.00	0.10	0.00	0.10	0.00	0.00
2	NTPC, ANTA CCPP	419.33	RAJASTHAN	P	13.35	1.31	0.24	1.55	0.50	0.00	0.00	0.00	0.12	0.01	0.13	0.00	0.00
3	NTPC, AURAIYA CCPP	663.36	UTTAR PRADESH	P	17.00	2.17	0.30	2.47	1.00	0.00	0.00	0.00	0.15	0.00	0.15	0.00	0.00
4	NTPC, DADRI CCPP	829.78	UTTAR PRADESH	P	27.43	2.39	0.86	3.25	0.30	0.00	0.00	0.00	0.20	0.03	0.23	0.00	0.00
	Sub Total (NR)	2344.06			65.19	7.33	1.75	9.08	2.00	0.00	0.00	0.00	0.57	0.04	0.61	0.00	0.00
5	NTPC, GANDHAR (JHANORE) CCPP	657.39	GUJARAT	P	23.83	2.56	0.63	3.19	0.00	0.00	0.00	0.00	0.17	0.03	0.20	0.00	0.00
6	NTPC, KAWAS CCPP	656.2	GUJARAT	P	22.18	3.64	2.08	5.72	0.00	0.00	0.00	0.00	0.15	0.03	0.18	0.00	0.00
7	RATNAGIRI (RGPPL-DHABHOL)	1967.08	MAHARASHTRA	P	31.02	0.90	7.60	8.50	1.75	0.00	0.00	0.00	0.26	0.00	0.26	0.00	0.00
	Sub Total (WR)	3280.67			77.03	7.10	10.31	17.41	1.75	0.00	0.00	0.00	0.58	0.06	0.64	0.00	0.00
8	KATHALGURI (NEEPCO)	291	ASSAM	I	138.30	1.40	0.00	1.40	0.00	1.38	0.00	1.38	0.00	0.00	1.38	0.00	0.00
9	AGARTALA GT+ST (NEEPCO)	135	TRIPURA	I	66.61	0.75	0.00	0.75	0.00	0.65	0.00	0.65	0.00	0.00	0.65	0.00	0.00
10	MONARCHAK (NEEPCO)	101	TRIPURA	I	51.51	0.50	0.00	0.50	0.00	0.38	0.00	0.38	0.00	0.00	0.38	0.00	0.00
11	TRIPURA CCPP (ONGC)	726.6	TRIPURA	I	449.73	2.65	0.00	2.65	0.00	2.92	0.00	2.92	0.00	0.00	2.92	0.00	0.00
	Sub Total (NER)	1253.60			706.15	5.30	0.00	5.30	0.00	5.33	0.00	5.33	0.00	0.00	5.33	0.00	0.00
	Total (CS)=A	6878.33			848.37	19.73	12.06	31.79	3.75	5.33	0.00	5.33	1.15	0.10	6.58	0.00	0.00
(B) STATE SECTOR																	
12	I.P.CCPP	270	DELHI	P	27.12	0.95	0.00	0.95	0.60	0.00	0.00	0.00	0.25	0.00	0.25	0.00	0.00
13	PRAGATI CCGT-III	1500	DELHI	P	108.32	1.56	0.93	2.49	0.00	0.67	0.00	0.67	0.00	0.05	0.72	0.00	0.00
14	PRAGATI CCPP	330.4	DELHI	P	0.00	2.05	0.00	2.05	0.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
15	DHOLPUR CCPP	330	RAJASTHAN	P	0.00	1.50	0.10	1.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	RAMGARH (RRVUNL,Jaisalmer)	273.8	RAJASTHAN	I	95.40	1.65	0.00	1.65	0.00	1.06	0.00	1.06	0.00	0.00	1.06	0.00	0.00
	Sub Total (NR)	2704.2			230.84	7.71	1.03	8.74	0.80	1.73	0.00	1.73	0.25	0.05	2.03	0.00	0.00
17	DHUVRAN CCPP(GSECL)	594.72	GUJARAT	P	5.76	0.25	0.44	0.69	0.25	0.00	0.00	0.00	0.00	0.05	0.05	0.00	0.00
18	HAZIRA CCPP(GSEG)	156.1	GUJARAT	P	0.00	0.80	0.01	0.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	HAZIRA CCPP EXT	351	GUJARAT	P	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	PIPAVAV CCPP	702	GUJARAT	P	14.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.12	0.12	0.00	0.00
21	UTRAN CCPP(GSECL)	374	GUJARAT	P	15.79	0.00	1.45	1.45	0.24	0.00	0.00	0.00	0.00	0.12	0.12	0.00	0.00
22	URAN CCPP (MAHAGENCO)	672	MAHARASHTRA	P	100.34	3.50	1.40	4.90	0.00	0.86	0.00	0.86	0.00	0.00	0.86	0.00	0.00
	Sub Total (WR)	2849.82			136.14	4.55	3.30	7.85	0.49	0.86	0.00	0.86	0.00	0.29	1.15	0.00	0.00
23	GODAVARI (JEGURUPADU)	235.4	ANDHRA PRADESH	P	0.00	1.10	0.21	1.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
24	KARAIKAL CCPP (PPCL)	32.5	PUDUCHERRY	I	21.00	0.20	0.00	0.20	0.00	0.17	0.00	0.17	0.00	0.00	0.17	0.00	0.00
25	KOVIKALPAL (THIRUMAKOTTAI)	107	TAMIL NADU	I	12.97	0.45	0.00	0.45	0.00	0.17	0.00	0.17	0.00	0.00	0.17	0.00	0.00
26	KUTTALAM (TANGEDCO)	100	TAMIL NADU	I	52.05	0.45	0.00	0.45	0.00	0.35	0.00	0.35	0.00	0.00	0.35	0.00	0.00
27	VALUTHUR CCPP	186.2	TAMIL NADU	I	101.38	0.89	0.00	0.89	0.00	0.75	0.00	0.75	0.00	0.00	0.75	0.00	0.00

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						APM /Non- APM/PMT	KGD-6 (Firm)	Total		Domestic			RLNG (Imported)		TOTAL	Naptha	HSD
										APM /Non APM/PMT	KGD-6 / Auctioned Domestic Gas	Total	Long Term	SPOT			
61	P.NALLUR CCPP (PPN)	330.5	TAMIL NADU	I	0.00	1.50	0.00	1.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
62	VALANTARVY CCPP	52.8	TAMIL NADU	I	0.00	0.38	0.00	0.38	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total (SR)	5314.24			0.00	11.98	9.50	21.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Total (PVT/ IPP S)=C	10285.24			823.99	14.87	15.77	30.64	2.44	0.70	0.17	0.87	0.93	3.52	5.33	0.00	0.00
	GRAND TOTAL=A+B+C	23845.05			2431.54	52.41	32.37	84.79	7.48	12.05	0.17	12.22	2.33	3.96	18.52	0.00	0.00

Gas Consumed/Supplied v/s Gas Allotted Summary:

Category	Domestic Gas (MMSCMD)			RLNG (Imported)		TOTAL
	APM / Non - APM/ PMT	KGD-6/Auctioned Domestic Gas	Total	Long Term	SPOT	
Gas allotted	52.41	32.37	84.79	7.48	-	92.27
Gas Consumed/Supplied	12.05	0.17	12.22	2.33	3.96	18.52
% Gas Consumed/Supplied w.r.t Gas Allotted	23%	1%	14%	31%	-	20%

PLF(%)	
Apr-23	14.2%
Cumulative (Apr'23-Apr'23)	14.2%

APM:Administerd price mechanism, RLNG:Regasified liquefied natural gas, LT:Long term, DNR=Data not received;

MMSCM- Million Metric Standard Cubic Meters,

MMSCMD - Million Metric Standard Cubic Metres/day=MMSCM/(No. of Days in a month)

P=Supply through Pipe Line, I=Isolated, MU – Million Unit, KL-- Kilo Litre, (KL=1.35*MT),

HSD -- High Speed Diesel,

*PLANT UNDER SHUT DOWN

** Out of total 515 MW capacity, 300 MW electricity is being supplied to grid & balance 215 MW is used as captive generation.

***Unosugen CCPP won 8,250 MMBTU (approx. 0.21 MMSCMD at 9,880 GCV) quantum of gas from R-Cluster fields through online bidding process/auction conducted during October/November in 2019.