



TARIFF ORDER

**True-up for FY 2021-22, Annual Performance Review for FY 2022-23
and Aggregate Revenue Requirement (ARR) and Determination of
Retail Tariff for the FY 2023-24**

Petition No. 96/2022

for

Electricity Department, Government of Puducherry (PED)

30th March 2023

**JOINT ELECTRICITY REGULATORY COMMISSION
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