

Bihar Electricity Regulatory Commission



**Case No. 22 of 2023 (NBPDCCL)
and
Case No. 23 of 2023 (SBPDCL)**

Tariff Order

**True up for FY 2022-23,
Annual Performance Review for FY 2023-24,
Annual Revenue Requirement (ARR) and Determination of Retail
Tariff for FY 2024-25**

**for
North Bihar Power Distribution Company Limited (NBPDCCL)
South Bihar Power Distribution Company Limited (SBPDCL)**

**Issued on 1st March 2024
(With effect from 1st April 2024)**

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CONTENTS

ORDER	1
1. Introduction	9
1.1. Bihar Electricity Regulatory Commission (BERC)	9
1.2. Functions of BERC:	9
1.3. Brief history and Profile of DISCOMs	10
1.4. Admission of Current Petition and Public Hearing Process	11
1.5. Approach of this Order	14
1.6. Organisation of Order	15
2. Summary of Petition filed for Truing up for FY 2022-23, APR for FY2023-24 and ARR for FY 2024-25	16
2.1. Petitions filed by DISCOMs	16
2.2. Tariff Proposals	19
3. Stakeholders' Objections / Suggestion, Petitioners' Response and Commission Observation	22
3.1. Introduction	22
3.2. List of Names of the Objectors / Stakeholders	22
3.3. Comments/Suggestions of Stakeholders, reply by Petitioner and views of the Commission:	23
3.3.1 Additional surcharge:	23
3.3.2 Cross subsidy surcharge:	24
3.3.3 Renewable Purchase Obligation (RPO)	25
3.3.4 Wheeling charges	25
3.3.5 Increase in Power purchase cost/rate:	26
3.3.6 Increase in Transmission charges:	27
3.3.7 Distribution Loss:	27
3.3.8 Rural Domestic category tariff:	29
3.3.9 Urban Domestic category tariff:	29
3.3.10 Contract demand:	30
3.3.11 Private Agriculture Category (IAS-I Unmetered category):	31
3.3.12 Loss from Distribution franchisee (DF):	32
3.3.13 Increase in tariff, Collection efficiency:	32
3.3.14 Security Deposit:	33
3.3.15 Tariff for cold storage, poultry farms, horticulture:	34
3.3.16 Service line charges:	34
3.3.17 Fixed charges:	34
3.3.18 kVAh billing for IAS-I:	35
3.3.19 Load factor incentive:	36
3.3.20 Time of Day (ToD) tariff:	37
3.3.21 Rebate for online payment:	37
3.3.22 Billing Demand:	38
3.3.23 Terms and Conditions:	39
3.3.24 FPPCA:	40
3.3.25 HTIS tariff and Cross Subsidization:	42
3.3.26 Voltage Rebate	43
3.3.27 Billing and Collection efficiency	43
3.3.28 Audited Annual Accounts	43
3.3.29 Asset Register	44
3.3.30 Interest on loan	44
3.3.31 Return on Equity	45
3.3.32 Increase in A & G charges	46
3.3.33 Non tariff income	46
3.3.34 Savings due to Prepaid metering system	46

3.3.35	Subsidy from State Government.....	47
3.3.36	Creation of new HTSS 132 kV category.....	47
3.3.37	Surplus power and its utilization.....	48
3.3.38	Representation of stakeholder in the Board of Discoms	49
3.3.39	Electricity Duty	49
3.3.40	Open Access	50
3.3.41	Capacitors to reduce losses.....	50
3.3.42	Energy Savings Certificates (ESCerts)	50
3.3.43	Holding Company expenses	51
3.3.44	RPO Reserve	52
3.3.45	Current initiatives.....	52
3.3.46	Future plans and road map	52
3.3.47	Cross departmental implementation.....	53
3.3.48	Setting up an Analytics - Center for excellence.....	54
4.	Truing-up for FY 2022-23.....	55
4.1.	Background.....	55
4.2.	Number of Consumers, Connected Load and Energy Sales for FY 2022-23.....	56
4.3.	Distribution losses	67
4.4.	Power Purchase for FY 2022-23	75
4.5.	Energy Balance	80
4.6.	Power Purchase Cost.....	83
4.7.	Additional Power Purchase due to excess distribution loss.....	101
4.8.	Renewable Power Purchase Obligation	108
4.9.	Capital Expenditure	115
4.10.	Gross Fixed Assets	127
4.11.	Depreciation	128
4.12.	Interest on Loans	133
4.13.	Other Interest and Finance Charges.....	137
4.14.	Return on Equity.....	140
4.15.	Employees Cost	143
4.16.	Repairs and Maintenance (R&M) Expenses	147
4.17.	Administrative and General (A&G) Expenses.....	149
4.18.	Total O & M expenses	160
4.19.	Holding Company Expenses	161
4.20.	Interest on Security Deposit.....	163
4.21.	Bad debts claimed by SBPDCL	166
4.22.	Non-Tariff Income	167
4.23.	Interest on working capital.....	171
4.24.	Revenue from sale of power with existing tariff for FY 2022-23	175
4.25.	Annual Revenue Requirement and sharing of gains/(losses) for FY 2022-23	178
4.26.	Revenue Gap/(Surplus) for FY 2022-23	184
5.	Annual Performance Review for FY 2023-24.....	187
5.1.	Background.....	187
5.2.	Number of Consumers, Energy Sales and Connected Load for FY 2023-24.....	187
5.3.	Distribution Losses for FY 2023-24.....	198
5.4.	Transmission Losses for FY 2023-24.....	200
5.5.	Central Transmission Loss for FY 2023-24.....	200
5.6.	Power Purchase for FY 2023-24	200
5.7.	Energy Balance for FY 2023-24.....	209
5.8.	Power Purchase Cost for FY 2023-24	210
5.9.	Transmission Charges for FY 2023-24	227

5.10. Renewable Purchase Obligation (RPO)	228
5.11. Capital Expenditure	232
5.12. Gross Fixed Assets	239
5.13. Depreciation	240
5.14. Interest on Loans	242
5.15. Other finance charges	245
5.16. Return on Equity	246
5.17. Operation and Maintenance (O&M) Expenses	247
5.17.1. Employee Cost	247
5.17.2. Administrative and General (A&G) Expenses	250
5.17.3. Repairs and Maintenance (R&M) Expenses	252
5.17.4. Allocation of Holding Company Expenses	253
5.17.5. Summary of Operation and Maintenance (O&M) Expenses	254
5.18. Interest on Security Deposit	255
5.19. Non-Tariff Income	256
5.20. Energy Saving Certificate (ESCs)	257
5.21. Interest on working capital	264
5.22. Revenue from sale of power at existing tariff	266
5.23. Annual Revenue Requirement and Revenue Gap at existing tariff projected for FY 2023-24 (RE) ..	268
Annexure-5.1	270
Annexure-5.2	274
6. Aggregate Revenue Requirement for FY 2024-25	278
6.1. Background	278
6.2. Number of Consumers, Connected Load and Sales for FY 2024-25	278
6.3. Distribution Loss	295
6.4. Transmission Loss	297
6.5. Central Transmission Loss (CTU)	298
6.6. Power Purchase	298
6.7. Energy Balance	305
6.8. Power Purchase Cost for FY 2024-25	316
6.9. Transmission Charges	329
6.10. Total Power Purchase Cost	331
6.11. Renewable Power Purchase Obligation	331
6.12. Capital Expenditure	335
6.13. Gross Fixed Assets	339
6.14. Depreciation	340
6.15. Interest on Loans	341
6.16. Other Finance Charges	344
6.17. Return on Equity	345
6.18. Operation and Maintenance (O&M) expenses	347
6.18.1 Employee Costs	347
6.18.2 Administrative and General (A&G) Expenses	350
6.18.3 Repairs and Maintenance (R&M) Expenses	353
6.18.4 Holding Company Expenses	354
6.18.5 Summary of Operation and Maintenance (O&M) Expenses	355
6.19 Interest on Security Deposit	355
6.20 Non-Tariff Income	356
6.21 Energy Saving Certificate (ESCs)	358
6.22 Demand side management	359
6.23 Interest on working capital	360
6.24 Annual Revenue Requirement for FY 2024-25	363