

TRIPURA ELECTRICITY REGULATORY COMMISSION



TARIFF ORDER FOR FY 2022-23

Petition No: 2 (Truing up) of 2022 and 4 (MYT) of 2022



True-up of FY 2017-18 to FY 2019-20, Annual Performance Review of FY 2020-21 and ARR Determination for Generation, Transmission and Distribution Business for FY 2021-22 and FY 2022-23 and Retail Supply Tariff for FY 2022-23 of Tripura State Electricity Corporation Limited

September 02, 2022

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