



COMMISSION'S ORDER IN

**Case No. HERC / Petition No. 65 of 2022
&
Case No. HERC / Petition No. 66 of 2022**

IN THE MATTER OF

**TRUE-UP FOR THE FY 2021-22, ANNUAL (MID-YEAR)
PERFORMANCE REVIEW FOR THE FY 2022-23,
AGGREGATE REVENUE REQUIREMENT OF UHBVNL AND
DHBVNL AND DISTRIBUTION & RETAIL SUPPLY TARIFF
FOR THE FY 2023-24.**

15 February, 2023

**HARYANA ELECTRICITY REGULATORY COMMISSION
BAYS 33-36, SECTOR-4, PANCHKULA-134112, HARYANA
<https://herc.gov.in>**

IN THE MATTER OF

ARR Petition for the FY 2023-24, Annual Performance Review for the FY 2022-23, and True-up for FY 2021-22, under HERC (Terms and Conditions for Determination of Tariff for Generation, Transmission, Wheeling and Distribution & Retail Supply under Multi Year Tariff Framework) Regulations 2019 and Section 45, 46, 47, 61, 62, 64 & 86 of the Electricity Act 2003 read with the relevant guidelines, by Uttar Haryana Bijli Vitran Nigam Ltd and Dakshin Haryana Bijli Vitran Nigam Ltd.

QUORUM

Shri R K Pachnanda
Shri Naresh Sardana

Chairman
Member

ORDER

The Haryana Electricity Regulatory Commission (hereinafter referred to as 'the Commission' or HERC), in exercise of the powers vested in it under section 62 of the Electricity Act, 2003 read with section 11 of the Haryana Electricity Reforms Act, 1997 and all other enabling provisions in this behalf, passes this Order determining the True-up of the ARR for the FY 2021-22, Annual (Mid-year) Performance Review for the FY 2022-23, Aggregate Revenue Requirements and distribution and retail supply tariff of UHBVNL and DHBVNL for their Distribution and Retail Supply Business under MYT framework for the FY 2023-24 in accordance with the provisions of the Haryana Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff for Generation Transmission, Wheeling and Distribution & Retail Supply under Multi Year Tariff Framework) Regulations, 2019 including its subsequent amendments (hereinafter referred to as MYT Regulations,2019).

The Commission, while passing order in the present case(s), has considered the Petition(s) filed by the Distribution Licensees viz. UHBVNL and DHBVNL along with

1. Subsequent filings/additional data provided by them including filings made by the two distribution licensees in response to the various queries of the Commission
2. Objections received from various organisations and individuals
3. Reply/comments furnished by UHBVNL and DHBVNL on the objections filed.
4. State Advisory Committee (SAC) meeting held on 25.01.2023.
5. Relevant data / facts / policies available in the Commission and in public domain.
6. Feedback received in the public hearing held at Panchkula for the consumers / stakeholders of the adjoining districts, Panipat for the consumers / stakeholders of adjoining districts and Gurugram for the consumers / stakeholders of the adjoining districts

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